

WEC Energy Group, Inc.

2017 Year End Earnings

Released January 31, 2018

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January 31, 2018

WEC Energy Group posts strong 2017 results

- **We Energies named America's most reliable electric utility**
- **Introducing 2018 earnings guidance of \$3.26 - \$3.30 per share**

MILWAUKEE - WEC Energy Group (NYSE: WEC) recorded net income based on generally accepted accounting principles (GAAP) of \$1.20 billion or \$3.79 per share for 2017. This compares to earnings of \$939 million or \$2.96 per share for 2016.

The 2017 results include earnings from recurring operations of \$3.14 per share and the net impact of one-time, non-cash adjustments totaling 65 cents per share. These one-time adjustments reflect the application of the new tax law to the company's non-utility assets and to the assets of the parent company.

Adjusted earnings were \$3.14 per share for 2017 versus adjusted earnings of \$2.97 in 2016.

"These latest results reflect a disciplined focus on cost control, efficiency gains and executing on the fundamentals of our business," said Gale Klappa, chairman and chief executive officer.

For the fourth quarter of 2017, WEC Energy Group recorded net income based on GAAP of \$432.6 million or \$1.36 per share. This compares to earnings of \$194.4 million or 61 cents per share for the fourth quarter of the previous year.

Results for the fourth quarter of 2017 include one-time, non-cash adjustments of 65 cents per share related to the new tax law. Excluding this amount, WEC Energy Group's adjusted earnings for the fourth quarter of 2017 were 71 cents per share. Comparable results for the fourth quarter of 2016 totaled 61 cents per share with no adjustments.

"On virtually every meaningful measure - from network reliability to customer satisfaction to community involvement - the company continued to perform at a high level during 2017," Klappa said.

We Energies, WEC Energy Group's largest utility, was recognized as the most reliable utility in America in 2017 and the best in the Midwest for the seventh year in a row by PA Consulting, an independent firm that analyzes data on electric outages, restoration times and service quality.

At the end of 2017, WEC Energy Group utilities were serving approximately 11,000 more electric and 20,000 more natural gas customers than at the same time a year ago.

For the full year, retail deliveries of electricity for the Wisconsin and Michigan utilities - excluding the iron ore mine in Michigan's Upper Peninsula - were down by 1.6 percent. Residential electricity use decreased by 3.3 percent. Electricity consumption by small commercial and industrial customers declined by 1.4 percent.

Electricity use by large commercial and industrial customers - excluding the iron ore mine - decreased by 0.4 percent during 2017.

These decreases were driven by significantly cooler summer temperatures compared to the summer of 2016.

On a weather-normal basis for 2017, retail deliveries of electricity - excluding the iron ore mine - decreased by 0.4 percent. "We continue to work with our customers on the efficient use of electricity as they grow their businesses," Klappa said.

Natural gas deliveries in Wisconsin, excluding gas used for power generation, rose by 4.3 percent during 2017. On a weather-normal basis, natural gas deliveries grew by 3.7 percent during the year.

"The company is introducing 2018 earnings guidance in the range of \$3.26 to \$3.30 per share - in line with our long-term goal of growing earnings at a rate of 5 to 7 percent per year," Klappa said.

The tables below include a reconciliation of GAAP to adjusted earnings.

	Net income	
	<i>(millions)</i>	
	<u>2017 Full Year</u>	<u>2016 Full Year</u>
WEC Energy Group GAAP	\$1,203.7	\$939.0
Tax benefit related to Tax Cuts and Jobs Act of 2017	\$(206.7)	—
Acquisition costs - pre-tax	—	\$3.5
Tax impact of acquisition costs	—	\$(1.4)
WEC Energy Group adjusted net income	<u>\$997.0</u>	<u>\$941.1</u>

	Earnings per share	
	2017 Full Year	2016 Full Year
WEC Energy Group GAAP	\$3.79	\$2.96
Tax benefit related to Tax Cuts and Jobs Act of 2017	\$(0.65)	—
Acquisition costs	—	\$0.01
WEC Energy Group adjusted EPS	<u>\$3.14</u>	<u>\$2.97</u>
Diluted average shares outstanding (<i>millions</i>)	317.2	316.9

Consolidated revenue for the fourth quarter of 2017 totaled \$2.06 billion. This compares with consolidated revenue of \$1.96 billion in the fourth quarter of 2016.

	Net income	
	<i>(millions)</i>	
	2017 Q4	2016 Q4
WEC Energy Group GAAP	\$432.6	\$194.4
Tax benefit related to Tax Cuts and Jobs Act of 2017	\$(206.7)	—
WEC Energy Group adjusted net income	<u>\$225.9</u>	<u>\$194.4</u>

	Earnings per share	
	2017 Q4	2016 Q4
WEC Energy Group GAAP	\$1.36	\$0.61
Tax benefit related to Tax Cuts and Jobs Act of 2017	\$(0.65)	—
WEC Energy Group adjusted EPS	<u>\$0.71</u>	<u>\$0.61</u>
Diluted average shares outstanding (<i>millions</i>)	317.2	316.7

Earnings per share listed in this news release are on a fully diluted basis.

Conference call

A conference call is scheduled for 1 p.m. Central time on Wednesday, Jan. 31. The call will review 2017 fourth-quarter and full-year earnings, and will discuss the company's outlook for the future.

All interested parties, including stockholders, news media and general public, are invited to listen. Access the call at 844-840-1623 up to 15 minutes before it begins. The number for international callers is 631-625-3204. The conference ID is 4699428.

Conference call access also is available at wecenergygroup.com. Select 'Fourth Quarter Earnings Release and Conference Call' and then select 'Webcast.' In conjunction with this earnings announcement, WEC Energy Group will post on its website a package of detailed financial information on its fourth-quarter and full-year performance. The materials will be available at 6:30 a.m. Central time on Wednesday, Jan. 31.

Replay

A replay will be available on the website and by phone after the call. Access to the webcast replay will be available on the website approximately two hours after the call. Access to a phone replay also will be available approximately two hours after the call and remain accessible through Feb. 13, 2018. Domestic callers should dial 855-859-2056. International callers should dial 404-537-3406. The replay conference ID is 4699428.

Non-GAAP earnings measures

We have provided adjusted earnings (non-GAAP earnings) in this press release as a complement to, and not as an alternative to, reported earnings presented in accordance with GAAP. Adjusted earnings exclude a one-time reduction in income tax expense related to a revaluation of our deferred taxes as a result of the Tax Cuts and Jobs Act of 2017 as well as costs related to the acquisition of Integrys, neither of which is indicative of the company's operating performance. Therefore, we believe that the presentation of adjusted earnings is relevant and useful to investors to understand WEC Energy Group's operating performance. Management uses such measures internally to evaluate the company's performance and manage its operations.

WEC Energy Group (NYSE: WEC), based in Milwaukee, is one of the nation's premier energy companies, serving 4.4 million customers in Wisconsin, Illinois, Michigan, and Minnesota.

The company's principal utilities are We Energies, Wisconsin Public Service, Peoples Gas, North Shore Gas, Michigan Gas Utilities, Minnesota Energy Resources and Upper Michigan Energy Resources. The company's other major subsidiary, We Power, designs, builds and owns electric generating plants.

WEC Energy Group (wecenergygroup.com), a component of the S&P 500, has more than \$31 billion of assets, 8,000 employees and 50,000 stockholders of record.

Forward-looking statements

Certain statements contained in this press release are "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. These statements are based upon management's current expectations and are subject to risks and uncertainties that could cause our actual results to differ materially from those contemplated in the statements. Readers are cautioned not to place undue reliance on these statements. Forward-looking statements include, among other things, statements concerning management's expectations and projections regarding earnings and future results. In some cases, forward-looking statements may be identified by reference to a future period or periods or by the use of forward-looking terminology such as "anticipates," "believes," "estimates," "expects," "forecasts," "guidance," "intends," "may," "objectives," "plans," "possible," "potential," "projects," "should," "targets," "will" or similar terms or variations of these terms.

Factors that could cause actual results to differ materially from those contemplated in any forward-looking statements include, but are not limited to: general economic conditions, including business and competitive conditions in the company's service territories; timing, resolution and impact of rate cases and other regulatory decisions; the company's ability to continue to successfully integrate the

operations of its subsidiaries; availability of the company's generating facilities and/or distribution systems; unanticipated changes in fuel and purchased power costs; key personnel changes; varying weather conditions; continued industry consolidation; continued adoption of distributed generation by the company's customers; energy conservation efforts; cyber-security threats and data security breaches; construction risks; equity and bond market fluctuations; changes in the company's and its subsidiaries' ability to access the capital markets; the impact of tax reform and any other legislative and regulatory changes, including changes to environmental standards; political developments; current and future litigation and regulatory investigations; changes in accounting standards; the financial performance of the American Transmission Company; goodwill and its possible impairment; and other factors described under the heading "Factors Affecting Results, Liquidity and Capital Resources" in Management's Discussion and Analysis of Financial Condition and Results of Operations and under the headings "Cautionary Statement Regarding Forward-Looking Information" and "Risk Factors" contained in the company's Form 10-K for the year ended Dec. 31, 2016 and in subsequent reports filed with the Securities and Exchange Commission. The company expressly disclaims any obligation to publicly update or revise any forward-looking information.

Tables follow

WEC ENERGY GROUP, INC.

CONSOLIDATED INCOME STATEMENTS (Unaudited)	Three Months Ended		Year Ended	
<i>(in millions, except per share amounts)</i>	December 31		December 31	
	2017	2016	2017	2016
Operating revenues	\$ 2,055.0	\$ 1,963.0	\$ 7,648.5	\$ 7,472.3
Operating expenses				
Cost of sales	797.2	745.5	2,822.8	2,647.4
Other operation and maintenance	593.6	614.5	2,047.0	2,185.5
Depreciation and amortization	205.1	193.1	798.6	762.6
Property and revenue taxes	47.0	48.2	194.9	194.7
Total operating expenses	1,642.9	1,601.3	5,863.3	5,790.2
Operating income	412.1	361.7	1,785.2	1,682.1
Equity in earnings of transmission affiliate	31.4	38.8	154.3	146.5
Other income, net	19.4	8.2	64.6	80.8
Interest expense	105.3	102.6	415.7	402.7
Other expense	(54.5)	(55.6)	(196.8)	(175.4)
Income before income taxes	357.6	306.1	1,588.4	1,506.7
Income tax (benefit) expense	(75.3)	111.4	383.5	566.5
Net income	432.9	194.7	1,204.9	940.2
Preferred stock dividends of subsidiary	0.3	0.3	1.2	1.2
Net income attributed to common shareholders	\$ 432.6	\$ 194.4	\$ 1,203.7	\$ 939.0
Earnings per share				
Basic	\$ 1.37	\$ 0.62	\$ 3.81	\$ 2.98
Diluted	\$ 1.36	\$ 0.61	\$ 3.79	\$ 2.96
Weighted average common shares outstanding				
Basic	315.6	315.6	315.6	315.6
Diluted	317.2	316.7	317.2	316.9
Dividends per share of common stock	\$ 0.520	\$ 0.495	\$ 2.080	\$ 1.980

WEC ENERGY GROUP, INC.

CONSOLIDATED BALANCE SHEETS (Unaudited) <i>(in millions, except share and per share amounts)</i>	December 31, 2017	December 31, 2016
Assets		
Current assets		
Cash and cash equivalents	\$ 38.9	\$ 37.5
Accounts receivable and unbilled revenues, net of reserves of \$143.2 and \$108.0, respectively	1,350.7	1,241.7
Materials, supplies, and inventories	539.0	587.6
Prepayments	210.0	204.4
Other	74.9	97.5
Current assets	2,213.5	2,168.7
Long-term assets		
Property, plant, and equipment, net of accumulated depreciation of \$8,618.5 and \$8,214.6, respectively	21,347.0	19,915.5
Regulatory assets	2,803.2	3,087.9
Equity investment in transmission affiliate	1,553.4	1,443.9
Goodwill	3,053.5	3,046.2
Other	619.9	461.0
Long-term assets	29,377.0	27,954.5
Total assets	\$ 31,590.5	\$ 30,123.2
Liabilities and Equity		
Current liabilities		
Short-term debt	\$ 1,444.6	\$ 860.2
Current portion of long-term debt	842.1	157.2
Accounts payable	859.9	861.5
Accrued payroll and benefits	169.1	163.8
Other	553.6	388.9
Current liabilities	3,869.3	2,431.6
Long-term liabilities		
Long-term debt	8,746.6	9,158.2
Deferred income taxes	2,999.8	5,146.6
Deferred revenue, net	543.3	566.2
Regulatory liabilities	3,718.6	1,563.8
Environmental remediation liabilities	617.4	633.6
Pension and OPEB obligations	397.4	498.6
Other	1,206.3	1,164.4
Long-term liabilities	18,229.4	18,731.4
Commitments and contingencies		
Common shareholders' equity		
Common stock – \$0.01 par value; 325,000,000 shares authorized; 315,574,624 and 315,614,941 shares outstanding, respectively	3.2	3.2
Additional paid in capital	4,278.5	4,309.8
Retained earnings	5,176.8	4,613.9
Accumulated other comprehensive income	2.9	2.9
Common shareholders' equity	9,461.4	8,929.8
Preferred stock of subsidiary	30.4	30.4
Total liabilities and equity	\$ 31,590.5	\$ 30,123.2

WEC ENERGY GROUP, INC.

CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited)	Year Ended December 31	
	2017	2016
<i>(in millions)</i>		
Operating activities		
Net income	\$ 1,204.9	\$ 940.2
Reconciliation to cash provided by operating activities		
Depreciation and amortization	798.6	762.6
Deferred income taxes and investment tax credits, net	271.7	493.8
Contributions and payments related to pension and OPEB plans	(120.5)	(28.7)
Equity income in transmission affiliate, net of distributions	(4.8)	(46.6)
Change in –		
Accounts receivable and unbilled revenues	(86.4)	(180.7)
Materials, supplies, and inventories	49.3	100.0
Other current assets	(6.0)	103.1
Accounts payable	8.5	34.4
Other current liabilities	161.8	(20.8)
Other, net	(197.5)	(53.8)
Net cash provided by operating activities	2,079.6	2,103.5
Investing activities		
Capital expenditures	(1,959.5)	(1,423.7)
Bluewater acquisition	(226.0)	—
Capital contributions to transmission affiliate	(109.6)	(42.3)
Proceeds from the sale of assets and businesses	24.0	166.3
Withdrawal of restricted cash from Rabbi trust for qualifying payments	19.5	26.6
Other, net	12.0	3.0
Net cash used in investing activities	(2,239.6)	(1,270.1)
Financing activities		
Exercise of stock options	30.8	41.6
Purchase of common stock	(71.3)	(108.0)
Dividends paid on common stock	(656.5)	(624.9)
Issuance of long-term debt	435.0	400.0
Retirement of long-term debt	(154.5)	(306.0)
Change in short-term debt	584.4	(234.8)
Other, net	(6.5)	(13.6)
Net cash provided by (used in) financing activities	161.4	(845.7)
Net change in cash and cash equivalents	1.4	(12.3)
Cash and cash equivalents at beginning of year	37.5	49.8
Cash and cash equivalents at end of year	\$ 38.9	\$ 37.5

WEC ENERGY GROUP, INC.

FOURTH QUARTER 2017 AND 2016 — GAAP TO ADJUSTED EARNINGS RECONCILIATION

WEC Energy Group - adjusted (non-GAAP) earnings for the three months ended December 31, 2017 exclude a one-time reduction in income tax expense related to a revaluation of our deferred taxes as a result of the Tax Cuts and Jobs Act of 2017. This benefit is included in reported GAAP earnings. There were no adjustments to GAAP earnings for the three months ended December 31, 2016.

<i>(in millions, except earnings per share)</i>	Three Months Ended December 31, 2017			Three Months Ended December 31, 2016
	Reported GAAP Amounts	Tax Benefit - Tax Cuts and Jobs Act	WEC Energy Group - Adjusted (non- GAAP)	Reported GAAP Amounts
Operating revenues	\$ 2,055.0	\$ —	\$ 2,055.0	\$ 1,963.0
Operating income (loss) by segment				
Wisconsin	230.3	—	230.3	185.7
Illinois	63.7	—	63.7	68.3
Other states	19.2	—	19.2	16.8
Non-utility energy infrastructure	101.0	—	101.0	94.5
Corporate and other	(2.1)	—	(2.1)	(3.6)
Operating income	412.1	—	412.1	361.7
Equity in earnings of transmission affiliate	31.4	—	31.4	38.8
Other income, net	19.4	—	19.4	8.2
Interest expense	105.3	—	105.3	102.6
Other expense	(54.5)	—	(54.5)	(55.6)
Income before income taxes	357.6	—	357.6	306.1
Income tax (benefit) expense	(75.3)	206.7	131.4	111.4
Net income	432.9	(206.7)	226.2	194.7
Preferred stock dividends of subsidiary	0.3	—	0.3	0.3
Net income attributed to common shareholders	\$ 432.6	\$ (206.7)	\$ 225.9	\$ 194.4
Earnings per share				
Basic	\$ 1.37	\$ (0.65)	\$ 0.72	\$ 0.62
Diluted	\$ 1.36	\$ (0.65)	\$ 0.71	\$ 0.61
Weighted average common shares outstanding				
Basic	315.6	315.6	315.6	315.6
Diluted	317.2	317.2	317.2	316.7

WEC ENERGY GROUP, INC.

FULL YEAR 2017 AND 2016 — GAAP TO ADJUSTED EARNINGS RECONCILIATION

WEC Energy Group - adjusted (non-GAAP) earnings for the year ended December 31, 2017 exclude a one-time reduction in income tax expense related to a revaluation of our deferred taxes as a result of the Tax Cuts and Jobs Act of 2017. WEC Energy Group - adjusted (non-GAAP) earnings for the year ended December 31, 2016 exclude costs related to WEC Energy Group's acquisition of Integrys. These items are included in reported GAAP earnings.

<i>(in millions, except earnings per share)</i>	Year Ended December 31, 2017			Year Ended December 31, 2016		
	Reported GAAP Amounts	Tax Benefit - Tax Cuts and Jobs Act	WEC Energy Group - Adjusted (non-GAAP)	Reported GAAP Amounts	Acquisition Costs	WEC Energy Group - Adjusted (non-GAAP)
Operating revenues	\$ 7,648.5	\$ —	\$ 7,648.5	\$ 7,472.3	\$ —	\$ 7,472.3
Operating income (loss) by segment						
Wisconsin	1,065.9	—	1,065.9	1,027.0	—	1,027.0
Illinois	273.0	—	273.0	239.6	—	239.6
Other states	54.2	—	54.2	49.9	—	49.9
Non-utility energy infrastructure	400.5	—	400.5	375.6	—	375.6
Corporate and other	(8.4)	—	(8.4)	(10.0)	3.5	(6.5)
Operating Income	1,785.2	—	1,785.2	1,682.1	3.5	1,685.6
Equity in earnings of transmission affiliate	154.3	—	154.3	146.5	—	146.5
Other income, net	64.6	—	64.6	80.8	—	80.8
Interest expense	415.7	—	415.7	402.7	—	402.7
Other expense	(196.8)	—	(196.8)	(175.4)	—	(175.4)
Income before income taxes	1,588.4	—	1,588.4	1,506.7	3.5	1,510.2
Income tax expense	383.5	206.7	590.2	566.5	1.4	567.9
Net income	1,204.9	(206.7)	998.2	940.2	2.1	942.3
Preferred stock dividends of subsidiary	1.2	—	1.2	1.2	—	1.2
Net income attributed to common shareholders	\$ 1,203.7	\$ (206.7)	\$ 997.0	\$ 939.0	\$ 2.1	\$ 941.1
Earnings per share						
Basic	\$ 3.81	\$ (0.65)	\$ 3.16	\$ 2.98	\$ —	\$ 2.98
Diluted	\$ 3.79	\$ (0.65)	\$ 3.14	\$ 2.96	\$ 0.01	\$ 2.97
Weighted average common shares outstanding						
Basic	315.6	315.6	315.6	315.6	315.6	315.6
Diluted	317.2	317.2	317.2	316.9	316.9	316.9

NOTE - The table below includes a reconciliation of GAAP to adjusted income tax expense and the related effective tax rate for the year ended December 31, 2017.

<i>(in millions)</i>	Income Tax Expense	Effective Tax Rate
WEC Energy Group GAAP income tax expense	\$383.5	24.1%
Tax benefit related to Tax Cuts and Jobs Act of 2017	\$206.7	13.1%
WEC Energy Group adjusted income tax expense	\$590.2	37.2%

WEC ENERGY GROUP, INC.

FOURTH QUARTER 2017 AND 2016 RESULTS — FACTORS AFFECTING ADJUSTED EARNINGS

<i>(in millions, except earnings per share)</i>	2017	2016	Change B(W)	Significant Factors
Operating income (loss) by segment				
Wisconsin	\$ 230.3	\$ 185.7	\$ 44.6	
			37.0	Margin - fuel
			14.8	Margin - volumes
			(10.4)	O&M
			(6.3)	Depreciation
			9.5	Other
			<u>44.6</u>	
Illinois	63.7	68.3	(4.6)	Higher O&M
Other states	19.2	16.8	2.4	Margin - weather
Non-utility energy infrastructure	101.0	94.5	6.5	Bluewater / We Power capital investment
Corporate and other	(2.1)	(3.6)	1.5	
Operating income	412.1	361.7	50.4	
Equity in earnings of transmission affiliate	31.4	38.8	(7.4)	
Other income, net	19.4	8.2	11.2	Investment gains
Interest expense	105.3	102.6	(2.7)	Increased debt / Lower AFUDC
Income before income taxes	357.6	306.1	51.5	
Income tax expense	131.4	111.4	(20.0)	
Net income	226.2	194.7	31.5	
Preferred stock dividends of subsidiary	0.3	0.3	—	
Net income attributed to common shareholders	\$ 225.9	\$ 194.4	\$ 31.5	
Earnings per share - diluted	\$ 0.71	\$ 0.61	0.10	
Weighted Average common shares outstanding - diluted	317.2	316.7		

WEC ENERGY GROUP, INC.

FULL YEAR 2017 AND 2016 RESULTS — FACTORS AFFECTING ADJUSTED EARNINGS

<i>(in millions, except earnings per share)</i>	2017	2016	Change B(W)	Significant Factors
Operating income (loss) by segment				
Wisconsin	\$ 1,065.9	\$ 1,027.0	\$ 38.9	
			65.5	O&M - other
			33.2	Margin - fuel
			21.5	O&M - earnings sharing
			(60.4)	Margin - volumes
			(27.3)	Depreciation
			6.4	Other
			38.9	
Illinois	273.0	239.6	33.4	Continued SMP investment / Lower O&M
Other states	54.2	49.9	4.3	Lower O&M
Non-utility energy infrastructure	400.5	375.6	24.9	We Power capital investments / Bluewater
Corporate and other	(8.4)	(6.5)	(1.9)	
Operating income	1,785.2	1,685.6	99.6	
Equity in earnings of transmission affiliate	154.3	146.5	7.8	Allowed ROE complaints
Other income, net	64.6	80.8	(16.2)	2016 gain on repurchase of notes / Sale of Wisvest assets
Interest expense	415.7	402.7	(13.0)	Higher debt levels to fund capital investments
Income before income taxes	1,588.4	1,510.2	78.2	
Income tax expense	590.2	567.9	(22.3)	
Net income	998.2	942.3	55.9	
Preferred stock dividends of subsidiary	1.2	1.2	—	
Net income attributed to common shareholders	\$ 997.0	\$ 941.1	\$ 55.9	
Earnings per share - diluted	\$ 3.14	\$ 2.97	\$ 0.17	
Weighted Average common shares outstanding - diluted	317.2	316.9		

WEC ENERGY GROUP, INC.

FOURTH QUARTER WEATHER AND VOLUMES

Weather — Degree Days	2017	2016	Change
Wisconsin Gas and Wisconsin Electric ⁽¹⁾			
Heating (2,241 Normal)	2,239	2,010	11.4%
Cooling (10 Normal)	27	14	92.9%
Wisconsin Public Service ⁽²⁾			
Heating (2,568 Normal)	2,657	2,234	18.9%
Cooling (5 Normal)	10	4	150.0%
Peoples Gas and North Shore Gas ⁽³⁾			
Heating (2,163 Normal)	2,164	2,026	6.8%
Minnesota Energy Resources and Michigan Gas ⁽⁴⁾			
Heating (2,487 normal)	2,603	2,289	13.7%

⁽¹⁾ Normal degree days are based on a 20-year moving average of monthly temperatures from Mitchell International Airport in Milwaukee, Wisconsin.

⁽²⁾ Normal degree days are based on a 20-year moving average of monthly temperatures from the Green Bay, Wisconsin weather station.

⁽³⁾ Normal degree days are based on a 12-year moving average of monthly temperatures from Chicago's O'Hare airport.

⁽⁴⁾ Normal degree days for Minnesota Energy Resources and Michigan Gas are based on a 20-year moving average and 15-year moving average, respectively, of monthly temperatures from various weather stations throughout their respective territories.

ELECTRIC UTILITY OPERATIONS - FOURTH QUARTER

(in thousands)	MWh		
	Wisconsin 2017**	Wisconsin 2016	Change
Customer class			
Residential	2,622.4	2,597.3	1.0 %
Small commercial/industrial*	3,185.3	3,139.1	1.5 %
Large commercial/industrial*	3,152.6	3,095.5	1.8 %
Other — retail	48.7	48.2	1.0 %
Total retail*	9,009.0	8,880.1	1.5 %
Wholesale	913.6	944.3	(3.3)%
Resale — utilities	2,997.8	2,122.7	41.2 %
Total MWh sales*	12,920.4	11,947.1	8.1 %

* Includes distribution sales for customers who have purchased power from an alternative electric supplier in Michigan.

** Includes WE's and WPS's electric operations in the state of Michigan that were transferred to Upper Michigan Energy Resources Corporation (UMERC) effective January 1, 2017.

GAS UTILITY OPERATIONS - FOURTH QUARTER

(in millions)	Therms											
	2017				2016				Change			
	Wisconsin*	Illinois	Other States	Total	Wisconsin	Illinois	Other States	Total	Wisconsin	Illinois	Other States	Total
Customer class												
Residential	370.9	290.5	94.1	755.5	322.4	282.5	80.1	685.0	15.0%	2.8 %	17.5%	10.3%
Commercial/industrial	222.0	56.4	69.3	347.7	184.2	56.9	52.7	293.8	20.5%	(0.9)%	31.5%	18.3%
Total retail	592.9	346.9	163.4	1,103.2	506.6	339.4	132.8	978.8	17.0%	2.2 %	23.0%	12.7%
Transported natural gas	364.4	287.6	186.7	838.7	338.8	248.7	166.0	753.5	7.6%	15.6 %	12.5%	11.3%
Total therms delivered	957.3	634.5	350.1	1,941.9	845.4	588.1	298.8	1,732.3	13.2%	7.9 %	17.2%	12.1%

* Includes WPS's natural gas operations in the state of Michigan that were transferred to UMERC effective January 1, 2017.

WEC ENERGY GROUP, INC.

FULL YEAR WEATHER AND VOLUMES			
Weather — Degree Days	2017	2016	Change
Wisconsin Gas and Wisconsin Electric ⁽¹⁾			
Heating (6,574 Normal)	5,908	6,068	(2.6)%
Cooling (714 Normal)	772	991	(22.1)%
Wisconsin Public Service ⁽²⁾			
Heating (7,377 Normal)	6,942	6,715	3.4 %
Cooling (499 Normal)	450	572	(21.3)%
Peoples Gas and North Shore Gas ⁽³⁾			
Heating (6,110 Normal)	5,470	5,713	(4.3)%
Minnesota Energy Resources and Michigan Gas ⁽⁴⁾			
Heating (7,076 normal)	6,666	6,450	3.3 %

⁽¹⁾ Normal degree days are based on a 20-year moving average of monthly temperatures from Mitchell International Airport in Milwaukee, Wisconsin.

⁽²⁾ Normal degree days are based on a 20-year moving average of monthly temperatures from the Green Bay, Wisconsin weather station.

⁽³⁾ Normal degree days are based on a 12-year moving average of monthly temperatures from Chicago's O'Hare airport.

⁽⁴⁾ Normal degree days for Minnesota Energy Resources and Michigan Gas are based on a 20-year moving average and 15-year moving average, respectively, of monthly temperatures from various weather stations throughout their respective territories.

ELECTRIC UTILITY OPERATIONS - FULL YEAR <i>(in thousands)</i>	MWh		
	Wisconsin 2017**	Wisconsin 2016	Change
Customer class			
Residential	10,636.3	10,998.9	(3.3)%
Small commercial/industrial*	12,932.1	13,113.1	(1.4)%
Large commercial/industrial*	12,822.0	13,418.6	(4.4)%
Other — retail	175.6	172.2	2.0 %
Total retail*	36,566.0	37,702.8	(3.0)%
Wholesale	3,768.0	3,704.6	1.7 %
Resale — utilities	9,000.3	8,761.6	2.7 %
Total MWh sales*	49,334.3	50,169.0	(1.7)%

* Includes distribution sales for customers who have purchased power from an alternative electric supplier in Michigan.

** Includes WE's and WPS's electric operations in the state of Michigan that were transferred to Upper Michigan Energy Resources Corporation (UMERC) effective January 1, 2017.

GAS UTILITY OPERATIONS - FULL YEAR <i>(in millions)</i>	Therms								Change			
	2017				2016				Wisconsin		Other States	
	Wisconsin*	Illinois	Other States	Total	Wisconsin	Illinois	Other States	Total	Wisconsin	Illinois	Other States	Total
Customer class												
Residential	1,039.4	886.2	285.6	2,211.2	1,014.9	905.6	278.5	2,199.0	2.4%	(2.1)%	2.5 %	0.6%
Commercial/industrial	643.6	183.6	199.4	1,026.6	610.5	187.6	178.2	976.3	5.4%	(2.1)%	11.9 %	5.2%
Total retail	1,683.0	1,069.8	485.0	3,237.8	1,625.4	1,093.2	456.7	3,175.3	3.5%	(2.1)%	6.2 %	2.0%
Transported natural gas	1,316.4	858.8	693.3	2,868.5	1,270.6	855.3	696.2	2,822.1	3.6%	0.4 %	(0.4)%	1.6%
Total therms delivered	2,999.4	1,928.6	1,178.3	6,106.3	2,896.0	1,948.5	1,152.9	5,997.4	3.6%	(1.0)%	2.2 %	1.8%

* Includes WPS's natural gas operations in the state of Michigan that were transferred to UMERC effective January 1, 2017.

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RETAIL ELECTRIC SALES VOLUME INFORMATION

FOURTH QUARTER

DELIVERED VOLUMES - TOTAL WISCONSIN ⁽³⁾	Three Months Ended December 31		Annual
	2017 Actual vs. 2016 Actual	2017 Normalized vs. 2016 Normalized ⁽¹⁾	2018 Forecast vs. 2017 Normalized ^{(1), (2)}
Residential	1.0%	(1.2)%	— %
Small commercial/industrial	1.5%	(0.1)%	0.1 %
Large commercial/industrial (ex. mine)	0.9%	0.9 %	(0.3)%
Total large commercial/industrial	1.8%	1.8 %	(0.3)%
Total retail sales volumes	1.5%	0.2 %	(0.1)%
Total retail sales volumes (ex. mine)	1.1%	(0.1)%	(0.1)%

RETAIL ELECTRIC SALES VOLUME INFORMATION

FULL YEAR

DELIVERED VOLUMES - TOTAL WISCONSIN ⁽³⁾	Year Ended December 31		Annual
	2017 Actual vs. 2016 Actual	2017 Normalized vs. 2016 Normalized ⁽¹⁾	2018 Forecast vs. 2017 Normalized ^{(1), (2)}
Residential	(3.3)%	(0.8)%	— %
Small commercial/industrial	(1.4)%	(0.5)%	0.1 %
Large commercial/industrial (ex. mine)	(0.4)%	— %	(0.3)%
Total large commercial/industrial	(4.4)%	(4.1)%	(0.3)%
Total retail sales volumes	(3.0)%	(1.8)%	(0.1)%
Total retail sales volumes (ex. mine)	(1.6)%	(0.4)%	(0.1)%

⁽¹⁾ Normalized — 20 year average weather adjusted. An adjustment for leap year in 2016 is also factored into the full year percentages.

⁽²⁾ Actual results may differ materially from these forecasts because of seasonal, economic and other factors.

⁽³⁾ The Wisconsin segment includes the electric and natural gas utility operations of WE, Wisconsin Gas, and WPS, including WE's and WPS's electric and natural gas operations in the state of Michigan that were transferred to UMERC effective January 1, 2017.

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RETAIL NATURAL GAS SALES VOLUME INFORMATION

FOURTH QUARTER

DELIVERED VOLUMES - TOTAL WISCONSIN SEGMENT ⁽³⁾	Three Months Ended December 31		Annual
	2017 Actual vs. 2016 Actual	2017 Normalized vs. 2016 Normalized ⁽¹⁾	2018 Forecast vs. 2017 Normalized ^{(1),(2)}
Residential	15.1%	2.2%	0.5 %
Total commercial/industrial	20.9%	9.2%	0.1 %
Interruptible	14.1%	12.1%	(12.6)%
Total retail sales volumes	17.0%	4.8%	0.1 %
Transport (w/o power generation)	9.2%	7.3%	0.7 %
Total sales volumes (w/o power generation)	14.0%	5.7%	0.3 %

RETAIL NATURAL GAS SALES VOLUME INFORMATION

FULL YEAR

DELIVERED VOLUMES - TOTAL WISCONSIN SEGMENT ⁽³⁾	Year Ended December 31		Annual
	2017 Actual vs. 2016 Actual	2017 Normalized vs. 2016 Normalized ⁽¹⁾	2018 Forecast vs. 2017 Normalized ^{(1),(2)}
Residential	2.4%	1.6%	0.5 %
Total commercial/industrial	5.0%	3.1%	0.1 %
Interruptible	12.9%	10.7%	(12.6)%
Total retail sales volumes	3.5%	2.3%	0.1 %
Transport (w/o power generation)	5.2%	5.7%	0.7 %
Total sales volumes (w/o power generation)	4.3%	3.7%	0.3 %

⁽¹⁾ Normalized — 20 year average weather adjusted. An adjustment for leap year in 2016 is also factored into the full year percentages.

⁽²⁾ Actual results may differ materially from these forecasts because of seasonal, economic and other factors.

⁽³⁾ The Wisconsin segment includes the electric and natural gas utility operations of WE, Wisconsin Gas, and WPS, including WE's and WPS's electric and natural gas operations in the state of Michigan that were transferred to UMERC effective January 1, 2017.

WEC ENERGY GROUP, INC.

OTHER FINANCIAL INFORMATION
FULL YEAR 2017 AND 2016

EBIT and EBITDA <i>(in millions)</i>	2017 Actual	2016 Actual
Net income attributed to common shareholders	\$ 1,203.7	\$ 939.0
Income tax expense	383.5	566.5
Interest expense	415.7	402.7
EBIT	2,002.9	1,908.2
Depreciation and amortization	798.6	762.6
EBITDA	\$ 2,801.5	\$ 2,670.8

Capitalization Structure <i>(in millions)</i>	December 31, 2017	
	Actual	Adjusted ⁽¹⁾
Common equity	\$ 9,461.4	\$ 9,711.4
Preferred stock of subsidiary	30.4	30.4
Long-term debt (including current maturities)	9,588.7	9,338.7
Short-term debt	1,444.6	1,444.6
Total capitalization	\$ 20,525.1	\$ 20,525.1
Total debt	\$ 11,033.3	\$ 10,783.3
Ratio of debt to total capitalization	53.8%	52.5%

⁽¹⁾ Included in long-term debt is the \$500.0 million principal amount of WEC Energy Group's 2007 Series A Junior Subordinated Notes due 2067, as these debt securities are reflected as long-term debt on our Consolidated Balance Sheets. The adjusted presentation attributes \$250.0 million of the Junior Notes to common equity and \$250.0 million to long-term debt.

CREDIT RATINGS

	S & P	Moody's	Fitch
WEC Energy Group, Inc.			
Senior unsecured debt	BBB+	A3	BBB+
Commercial paper	A-2	P-2	F2
Junior subordinated notes	BBB	Baa1	BBB-
Wisconsin Electric			
Senior unsecured debt	A-	A2	A+
Commercial paper	A-2	P-1	F1
Wisconsin Public Service			
Senior unsecured debt	A-	A2	A+
Commercial paper	A-2	P-1	F1
Wisconsin Gas			
Senior unsecured debt	A	A2	A
Commercial paper	A-1	P-1	F2
Peoples Gas Light & Coke			
Senior secured debt	N/A	Aa3	A+
Commercial paper	A-2	P-1	F2
North Shore Gas			
Senior secured debt	N/A	N/A	AA-
Elm Road Generating Station Supercritical, LLC			
Senior secured debt	A-	A2	A+
Integrus Holding, Inc.			
Senior unsecured debt	BBB+	A3	BBB+
Junior subordinated notes	BBB	Baa1	BBB-